

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/537

ISSUE DATE 08-11-2017
DUE DATE 16-11-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 21.08.2017 to 27.08.2017. (Week No.22/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-22/FY17-18.

The Accounts is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
21.08.2017 to 27.08.2017(Week 22/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

21.08.2017 to 27.08.2017(Week 22/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	90.575919	91.162565	0.586646	12.56305	0.44406	1.57376	14.58087
22	92.923762	91.516478	-1.407284	-25.98571	0.01105	1.49075	-24.48391
23	87.224190	86.187116	-1.037074	-10.52297	0	-2.37065	-12.89362
24	86.437256	84.188251	-2.249005	-29.0437	0	-1.97048	-31.01418
25	88.219660	87.426664	-0.792996	-19.80212	0	1.79137	-18.01075
26	80.687431	79.036458	-1.650973	-36.5921	0	2.21927	-34.37283
27	75.417600	74.310918	-1.106682	-19.13606	0.15581	1.60008	-17.38017
	601.485818	593.828450	-7.657368	-128.51961	0.61092	4.33410	-123.57459

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.20357	0.00000	0.00000	-1.20357
2	RPH	0.00000	0.59584	0.00000	0.59584
3	G.T.STN.	-0.53688	0.00000	0.00000	-0.53688
	IPGCL	-1.74045	0.59584	0.00000	-1.14461
4	PRAGATI GT	-0.17054	0.00000	0.66845	0.49790
5	BAWANA	-2.91673	0.00000	0.00000	-2.91673
	PPCL	-3.08728	0.00000	0.66845	-2.41883
6	BTPS	0.00000	25.31546	0.00000	25.31546
7	BYPL	-12.55318	0.00000	0.06567	-12.48751
8	BRPL	0.00000	33.01568	2.25035	35.26602
9	TPDDL	-20.34553	0.00000	0.42082	-19.92471
10	NDMC	-49.45843	0.00000	0.00000	-49.45843
11	MES	-26.70038	0.00000	0.00000	-26.70038
	TOTAL	-113.88525	58.92697	3.40529	-51.55299

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
21.08.2017 to 27.08.2017(Week 22/17-18)

ISSUE DATE

08-11-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.20357	0.00000	-1.20357
2	RPH	0.00000	0.59584	0.59584
3	G.T.STN.	0.53688	0.00000	-0.53688
A)	IPGCL	1.74045	0.59584	-1.14461
4	PRAGATI GT	0.00000	0.49790	0.49790
5	Bawana	2.91673	0.00000	-2.91673
B)	PPCL	2.91673	0.49790	-2.41883
6	BTPS	0.00000	25.31546	25.31546
7	BYPL	12.48751	0.00000	-12.48751
8	BRPL	0.00000	35.26602	35.26602
9	TPDDL	19.92471	0.00000	-19.92471
10	NDMC	49.45843	0.00000	-49.45843
11	MES	26.70038	0.00000	-26.70038
C)	Total Delhi Deviation Amount	113.22821	61.67522	-51.55299
12	Regional Deviation NRPC	0.00000	123.57459	123.57459

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.60

(i) Actual drawal from the grid in MUs

593.82845

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.145795
(b) GT	10.329102
(c) Pargati	44.335962
(d) BTPS	54.064332
(e) Bawana	73.982976
(f) MSW Bawana	2.486415
Total	185.052992

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

778.881442

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	225.198781
(b) BRPL	324.240171
(c) BYPL	183.668935
(d) NDMC	35.521714
(e) MES	5.540205
(f) IP	0.001323
Total	774.171129

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

4.710313

(vi) Trans. Loss((v)*100/(iii)) in %

0.60

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
21.08.2017 to 27.08.2017(Week 22/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	33.833146	33.724770	-0.10838	-1.00777	0.00800	-0.99977
22-Aug-17	34.661231	34.206789	-0.45444	-6.00911	0.07151	-5.93760
23-Aug-17	32.364176	32.247698	-0.11648	-0.46268	0.03623	-0.42645
24-Aug-17	32.504756	32.378628	-0.12613	0.37472	0.01395	0.38866
25-Aug-17	33.712377	33.247316	-0.46506	-6.77182	0.03674	-6.73508
26-Aug-17	29.882663	29.759652	-0.12301	-2.26455	0.00048	-2.26407
27-Aug-17	29.992298	29.633928	-0.35837	-4.20431	0.25390	-3.95041
Total	226.950647	225.198781	-1.75187	-20.34553	0.42082	-19.92471

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	48.888520	49.731060	0.84254	18.61126	1.23071	19.84196
22-Aug-17	50.161079	49.966111	-0.19497	-1.03537	0.14191	-0.89346
23-Aug-17	47.231878	46.930803	-0.30108	0.92396	0.06543	0.98940
24-Aug-17	46.517055	45.580311	-0.93674	-8.22414	0.00000	-8.22414
25-Aug-17	46.652312	46.780812	0.12850	2.18324	0.00000	2.18324
26-Aug-17	43.614779	43.712040	0.09726	5.45700	0.06074	5.51774
27-Aug-17	40.760596	41.539034	0.77844	15.09973	0.75155	15.85128
Total	323.826219	324.240171	0.41395	33.01568	2.25035	35.26602

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	27.086674	27.123501	0.03683	0.39402	0.00000	0.39402
22-Aug-17	27.458042	27.128707	-0.32933	-5.20921	0.00000	-5.20921
23-Aug-17	26.763710	26.656943	-0.10677	1.31672	0.01191	1.32863
24-Aug-17	26.067851	26.038981	-0.02887	0.75269	0.00055	0.75324
25-Aug-17	27.151152	27.073564	-0.07759	-1.81564	0.00783	-1.80781
26-Aug-17	25.946243	25.524113	-0.42213	-7.86604	0.03130	-7.83474
27-Aug-17	24.172698	24.123127	-0.04957	-0.12572	0.01409	-0.11164
Total	184.646371	183.668935	-0.97744	-12.55318	0.06567	-12.48751

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	5.797818	5.728813	-0.06901	-1.52408	0.00000	-1.52408
22-Aug-17	5.883227	5.649114	-0.23411	-5.36996	0.00000	-5.36996
23-Aug-17	5.719935	5.432400	-0.28753	-5.96665	0.00000	-5.96665
24-Aug-17	6.085020	5.302365	-0.78265	-10.28481	0.00000	-10.28481
25-Aug-17	5.423622	5.369743	-0.05388	-0.90711	0.00000	-0.90711
26-Aug-17	4.778183	4.300306	-0.47788	-12.52650	0.00000	-12.52650
27-Aug-17	4.392205	3.738973	-0.65323	-12.87932	0.00000	-12.87932
Total	38.080010	35.521714	-2.55830	-49.45843	0.00000	-49.45843

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	0.811332	0.867143	0.05581	1.76757	0.00000	1.76757
22-Aug-17	1.038596	0.868738	-0.16986	-3.73902	0.00000	-3.73902
23-Aug-17	1.012877	0.831138	-0.18174	-4.12483	0.00000	-4.12483
24-Aug-17	1.036742	0.803367	-0.23337	-4.24038	0.00000	-4.24038
25-Aug-17	1.021050	0.812193	-0.20886	-3.84546	0.00000	-3.84546
26-Aug-17	0.951687	0.708438	-0.24325	-6.25864	0.00000	-6.25864
27-Aug-17	0.973102	0.649188	-0.32391	-6.25961	0.00000	-6.25961
Total	6.845385	5.540205	-1.30518	-26.70038	0.00000	-26.70038

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	0.008400	0.000192	-0.00821	-0.17293	0.00000	-0.17293
22-Aug-17	0.008400	0.000192	-0.00821	-0.18040	0.00000	-0.18040
23-Aug-17	0.008400	0.000191	-0.00821	-0.18731	0.00000	-0.18731
24-Aug-17	0.008400	0.000181	-0.00822	-0.15695	0.00000	-0.15695
25-Aug-17	0.008400	0.000189	-0.00821	-0.15616	0.00000	-0.15616
26-Aug-17	0.008400	0.000186	-0.00821	-0.19063	0.00000	-0.19063
27-Aug-17	0.008400	0.000192	-0.00821	-0.15921	0.00000	-0.15921
Total	0.058800	0.001323	-0.05748	-1.20357	0.00000	-1.20357

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	1.768000	1.771304	0.00330	-0.13476	0.00000	-0.13476
22-Aug-17	1.655750	1.634413	-0.02134	0.69320	0.00000	0.69320
23-Aug-17	1.797000	1.801262	0.00426	0.03650	0.00000	0.03650
24-Aug-17	1.809000	1.812054	0.00305	-0.11959	0.00000	-0.11959
25-Aug-17	1.786000	1.792197	0.00620	-0.10896	0.00000	-0.10896
26-Aug-17	0.602500	0.627444	0.02494	-0.81919	0.00000	-0.81919
27-Aug-17	0.884000	0.890428	0.00643	-0.08406	0.00000	-0.08406
Total	10.302250	10.329102	0.02685	-0.53688	0.00000	-0.53688

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	-0.016800	-0.022411	-0.00561	0.15672	0.00000	0.15672
22-Aug-17	-0.016800	-0.022901	-0.00610	0.11669	0.00000	0.11669
23-Aug-17	-0.016800	-0.021737	-0.00494	0.10056	0.00000	0.10056
24-Aug-17	-0.016800	-0.021337	-0.00454	0.09185	0.00000	0.09185
25-Aug-17	-0.016800	-0.022112	-0.00531	0.10448	0.00000	0.10448
26-Aug-17	-0.016800	-0.019004	-0.00220	0.03771	0.00000	0.03771
27-Aug-17	-0.016800	-0.016292	0.00051	-0.01218	0.00000	-0.01218
Total	-0.117600	-0.145795	-0.02820	0.59584	0.00000	0.59584

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
21.08.2017 to 27.08.2017(Week 22/17-18)**

ISSUE DATE

08-11-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	6.360000	6.364620	0.00462	-0.06578	0.00000	-0.06578
22-Aug-17	6.307500	6.251634	-0.05587	0.92796	0.53174	1.45971
23-Aug-17	6.360000	6.363276	0.00328	-0.08002	0.00000	-0.08002
24-Aug-17	6.360000	6.364716	0.00472	-0.05718	0.00000	-0.05718
25-Aug-17	6.257500	6.244272	-0.01323	-0.30379	0.13671	-0.16708
26-Aug-17	6.360000	6.376626	0.01663	-0.40907	0.00000	-0.40907
27-Aug-17	6.360000	6.370818	0.01082	-0.18267	0.00000	-0.18267
Total	44.365000	44.335962	-0.02904	-0.17054	0.66845	0.49790

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	7.940000	7.706088	-0.23391	4.31893	0.00000	4.31893
22-Aug-17	7.920000	7.759788	-0.16021	2.27427	0.00000	2.27427
23-Aug-17	7.920000	7.669248	-0.25075	3.95351	0.00000	3.95351
24-Aug-17	7.920000	7.756584	-0.16342	2.83229	0.00000	2.83229
25-Aug-17	7.920000	7.722096	-0.19790	4.26362	0.00000	4.26362
26-Aug-17	7.920000	7.756140	-0.16386	4.00356	0.00000	4.00356
27-Aug-17	7.920000	7.694388	-0.22561	3.66927	0.00000	3.66927
Total	55.460000	54.064332	-1.39567	25.31546	0.00000	25.31546

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
21-Aug-17	10.551250	10.573931	0.02268	-0.54225	0.00000	-0.54225
22-Aug-17	11.165250	11.182107	0.01686	-0.41687	0.00000	-0.41687
23-Aug-17	10.490000	10.504014	0.01401	-0.43633	0.00000	-0.43633
24-Aug-17	10.417000	10.451079	0.03408	-0.73574	0.00000	-0.73574
25-Aug-17	10.550000	10.554829	0.00483	-0.11300	0.00000	-0.11300
26-Aug-17	10.320000	10.343253	0.02325	-0.53614	0.00000	-0.53614
27-Aug-17	10.366000	10.373762	0.00776	-0.13639	0.00000	-0.13639
Total	73.859500	73.982976	0.12348	-2.91673	0.00000	-2.91673

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017